

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

8-29-79-Location abandoned; well never drilled.

DATE FILED 1-21-77

LAND: FEE & PATENTED X STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 1-21-77 (Rule C-3)

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I., _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 7439' 9L

DATE ABANDONED: 8-29-79-Location abandoned

FIELD: Wildeat 3/86 Anschutz Ranch East

UNIT: _____

COUNTY: Summit

WELL NO. Anschutz State Line 28-1

API NO. 43-043-30037

LOCATION 750' FT. FROM (N) XX LINE, 1820' FT. FROM (W) XX LINE, NE NW $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 28

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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<u>4N</u>	<u>8E</u>	<u>28</u>	<u>ANSCHUTZ CORPORATION</u>
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FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet

Location Map Pinned

Card Indexed ☒

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

OW WW TA

Bond released

GW OS PA

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E I E-I GR GR-N Micro

Lat Mi-L Sonic Others

LWP
3-11-92

W.C. report due



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303—573-5665

January 14, 1977

Division of Oil, Gas & Mining,
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

Re: Anschutz #28-1 Anschutz-State Line
NE NW Sec. 28-4N-3E
Summit County, Utah
Fee lease

Gentlemen:

Enclosed in triplicate is the APPLICATION FOR PERMIT TO DRILL for the
captioned well with survey plats attached. Our blanket drilling bond
is on file.

Yours very truly,

THE ANSCHUTZ CORPORATION

Robert M. Wakefield
Geologist

RMW/kf



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Anschutz State Line

9. Well No.

28-1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.

and Survey or Area

28-4N-1E

12. County or Parrish 13. State

Summit

Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

The Anschutz Corporation

3. Address of Operator

1110 Denver Club Bldg., Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 28

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

Approx. 15 miles southwest of Evanston

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

545'

16. No. of acres in lease

960+

17. No. of acres assigned
to this well18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

9000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7456 KB 7439 GL

22. Approx. date work will start*

3-1-77

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 $\frac{1}{2}$ "	13 3/8"	48	125'	100 sx (circulated)
12 $\frac{1}{2}$ "	9 5/8"	32	1500'	750 sx (circulated)
8 3/4"	7"	23-36	9000'	600 sx

We propose to drill this well to an approximate total depth of 9000' in the Nugget formation; Nugget sand and the Twin Creek limestone are the principal objectives. Mud and BOP programs will be those generally used in this area. No cores are planned at this time; drill stem tests will be run as warranted by sample shows and electrical and porosity logs, including directional surveys, will be set through the lowest potential pay zone and selectively perforated; fracing or acidizing may be necessary to stimulate production. Survey plats are attached, and our blanket drilling bond is on file in your office.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Robert M. Wakefield

Title Geologist

Date 1-14-77

(This space for Federal or State office use)

Permit No.

43-043-30037

Approval Date

Approved by

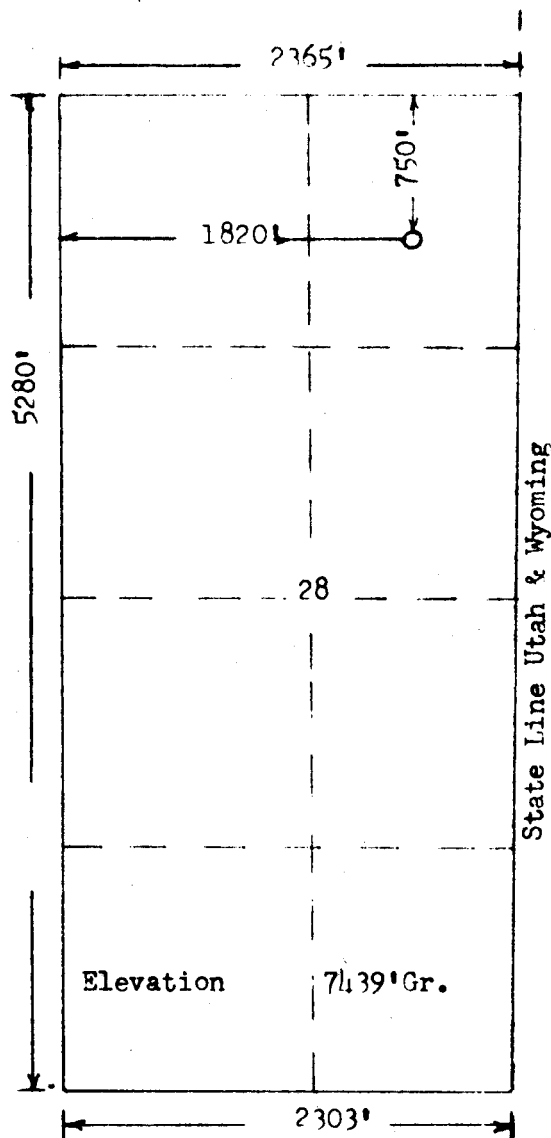
Title

Date

Conditions of approval, if any:



R 8 E.



T.
4
N.

245-3660
unit 259

Scale 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado
has in accordance with a request from Mr. Wakefield
for Anschutz Corporation

determined the location of #28-1 Anschutz-State Line
to be 750' FN & 1820' FW Section 28 Township 4 N.
Range 8 E. of the Salt Lake Meridian
Summit County, Utah

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of
#28-1 Anschutz State Line

Date: 1-4-77

Licensed Land Surveyor No. 2711
State of Utah

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date:

Jan. 18-

Operator:

Ausschutz Corporation

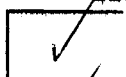
Well No.

Ausschutz - State Line 28-1

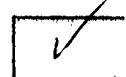
Location:

Sec. 28 T. 4N R. 9E, County: Summit

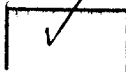
File Prepared



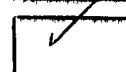
Entered on N.I.D.



Card Indexed



Completion Sheet



Checked By:

Administrative Assistant:

[Signature]

Remarks:

Petroleum Engineer:

[Signature]

Remarks:

Director:

[Signature]

Remarks:

Include Within Approval Letter:

Bond Required

[Signature]

Survey Plat Required

☐

Order No.

[Signature]

Surface Casing Change

☐

to

Rule C-3(c), Topographical exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3

☒

O.K. In

Unit

☐

Other:

☒ Letter Written

January 21, 1977

The Anschutz Corporation
1110 Denver Club Bldg.
518 Seventeenth Street
Denver, Colorado 80202

Re: Well No.
Anschutz #28-1 State Line
Sec. 28, T. 4 N, R. 3 E, SLBM
Summit County, Utah
750' FNL & 1820' FWL

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure, Rule C-3.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-043-30037.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: Wyoming Oil & Gas Commission



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

August 20, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

Anschutz Corporation
2400 Anaconda Tower
555-17th Street
Denver, Colorado 80202

Re: Well No. Stateline 28-1
Sec. 28, T. 4N, R. 8E,
Summit County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

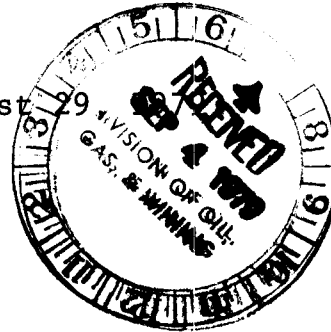
Kathy Avila

KATHY AVILA
RECORDS CLERK



2400 ANACONDA TOWER
555 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-825-6100
TWX 910-931-2620

August 29



State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

*Location
Abandon*

Re: Anschutz Stateline 28-1
Sec. 28, T. 4N, R. 8E,
Summit County, Utah

Gentlemen:

Reference is made to your letter of 8-20-79 requesting a completion report on the above well. This letter is to inform you that the well, as permitted, has not been drilled and is not on our present drilling schedule, nor do we anticipate drilling it in the foreseeable future. Should we determine that it is advisable to drill then we shall submit a new APD and attachments for your approval at that time.

I sincerely hope that this is the information which you require. If additional information is required please feel free to contact me.

Sincerely yours,

Peter B. Doty
Operations Coordinator

PBD/amc

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM 3160-6 NOV 83
(FORMERLY 9-329)
MONTHLY REPORT
OF
OPERATIONS

LEASE NO. N/A

STATION 64

COMMUNITIZATION AGREEMENT NO. N/A
FIELD NAME: ANSCHUTZ RANCH, EAST
UNIT NAME: ANSCHUTZ RANCH EAST UNIT
PARTICIPATING AREA: EAST
COUNTY: SUMMIT STATE: UT
OPERATOR: AMOCO PRODUCTION COMPANY
(N/A) (420027 01) (83)
| | AMENDED REPORT

022310

THE FOLLOWING IS A CORRECT REPORT OF OPERATIONS AND PRODUCTION (INCLUDING STATUS OF ALL UNPLUGGED WELLS) FOR THE MONTH OF DECEMBER, 1987.

THIS REPORT IS REQUIRED BY LAW (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396D), REGULATION (43 CFR 3162.4-3), AND THE TERMS OF THE LEASE. FAILURE TO REPORT CAN RESULT IN THE ASSESSMENT OF LIQUIDATED DAMAGES (43 CFR 3160), PENALTIES, SHUTTING DOWN OPERATIONS, OR BASIS FOR RECOMMENDATION TO CANCEL THE LEASE AND FORFEIT THE BOND (43 CFR 3160).

WELL NO.	SEC & 1/4 OF 1/4	TWP	RNG	WELL STAT	DAYS PROD	*BBL OF OIL	*MCF OF GAS	*BBL OF WTR	REMARKS
E21-1	NWSW21	004N	008E	GSI		0	0	0	INACTIVE 12/01-31
E28-1	SWSE28	004N	008E	GSI		4022	0	0	INACTIVE 12/01-31
E28-6	SESW28	004N	008E	GSI		0	0	0	INACTIVE 12/01-31

As per
Chris Nelson - Amoco

43-043-30130-21-14 PLW
43-043-30037-28-1 LA/79
43-043-30226-28-06 PLW

*IF NONE, SO STATE
DISPOSITION OF PRODUCTION (LEASE, PARTICIPATING AREA, OR COMMUNITIZED AREA)

	OIL & CONDENSATE (BBL)	GAS (MCF)	WATER (BBL)
*ON HAND, START OF MONTH	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*PRODUCED	4 022	0	0
*SOLD	3 988	0	XXXXXXXXXXXXXXXXXXXX
*SPILLED OR LOST	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*FLARED OR VENTED	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*USED ON LEASE	0	0	XXXXXXXXXXXXXXXXXXXX
*INJECTED	0	0	0
*SURFACE PITS	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*OTHER (IDENTIFY)	0	0	0
*OTHER (IDENTIFY)	0	0	0
*OTHER (IDENTIFY)	0	0	0
*ON HAND, END OF MONTH	34	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API GRAVITY/BTU CONTENT	53.5	0	XXXXXXXXXXXXXXXXXXXX

AUTHORIZED SIGNATURE:
TITLE: ACCOUNTANT IN CHARGE

ADDRESS: P O BOX 591
TULSA, OK, 74102

PAGE 1 OF 1

TITLE 18 U.S.C. SECTION 1001 MAKES IT A CRIME FOR ANY PERSON KNOWINGLY AND WILLFULLY TO MAKE TO ANY DEPT OR AGENCY OF THE U. S. ANY FALSE, FICTITIOUS, OR FRAUDULENT STATEMENTS OR REPRESENTATIONS AS TO ANY MATTER WITHIN ITS JURISDICTION